

REENTER

OTHER

DRILL [/]

OIL GAS 7

WESTPORT OIL & GAS COMPANY L.P.

APPLICATION FOR PERMIT TO DRILL

ECEIVED

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**

DEEPEN |

FORM 3

003

1A. TYPE OF WORK:

B. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

DIVISION OF OIL, GAS AND MINING

APR 0 5 2004 AMENDED REPORT DIV. OF OIL, GAS & MINING light changes) 5. MINERAL LEASE NO 6. SURFACE: ML-47390 State 7. IF INDIAN ALLOTTEE OR TRIBE NAME: 8. UNIT OF CA AGREEMENT NAME: SINGLE ZONE MULTIPLE ZONE 7 . WELL NAME and NUMBER: **WATTS 923-2D** PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: KENNEDY WASH NILLURAL BUTW 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, NWNW 2 98 23E 12. COUNTY: 13. STATE: UTAH UINTAH

(435) 781-7024 **CITY VERNAL** 1368 S 1200 E STATE UT ZIP 84078 4. LOCATION OF WELL (FOOTAGES) 44367777 40.07070 AT SURFACE: 449'FNL & 651'FWL 644897× -109,30085 AT PROPOSED PRODUCING ZONE: 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 39.4 MILES SOUTHEAST OF VERNAL, UTAH 15. DISTANCE TO NEAREST PROPERTY OR LEASELINE (FEET) 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 16. NUMBER OF ACRES IN LEASE 449 624.60 40 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 20. BOND DESCRIPTION: 19. PROPOSED DEP 9.700 RLB0005238 REFER TO TOPO C 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 23. ESTIMATED DURATION: 22. APPROXIMATE DATE WORK WILL START: 5025'GL PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE CASING SIZE, GRADE, AND WEIGHT PER FOOT TTING DEPTH CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT 12 1/4" 32.3# 2000 265 SX 9 5/8" H-40 7 7/8" 4 1/2" 1-80 9.700 2060 SX 11.6 **ATTACHMENTS** VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES: WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER ✓ COMPLETE DRILLING PLAN EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER SHEILA UPCHEGO REGULATORY ANALYST NAME (PLEASE PRINT) 3/31/2004 SIGNATURE DATE

(This space for State use only)

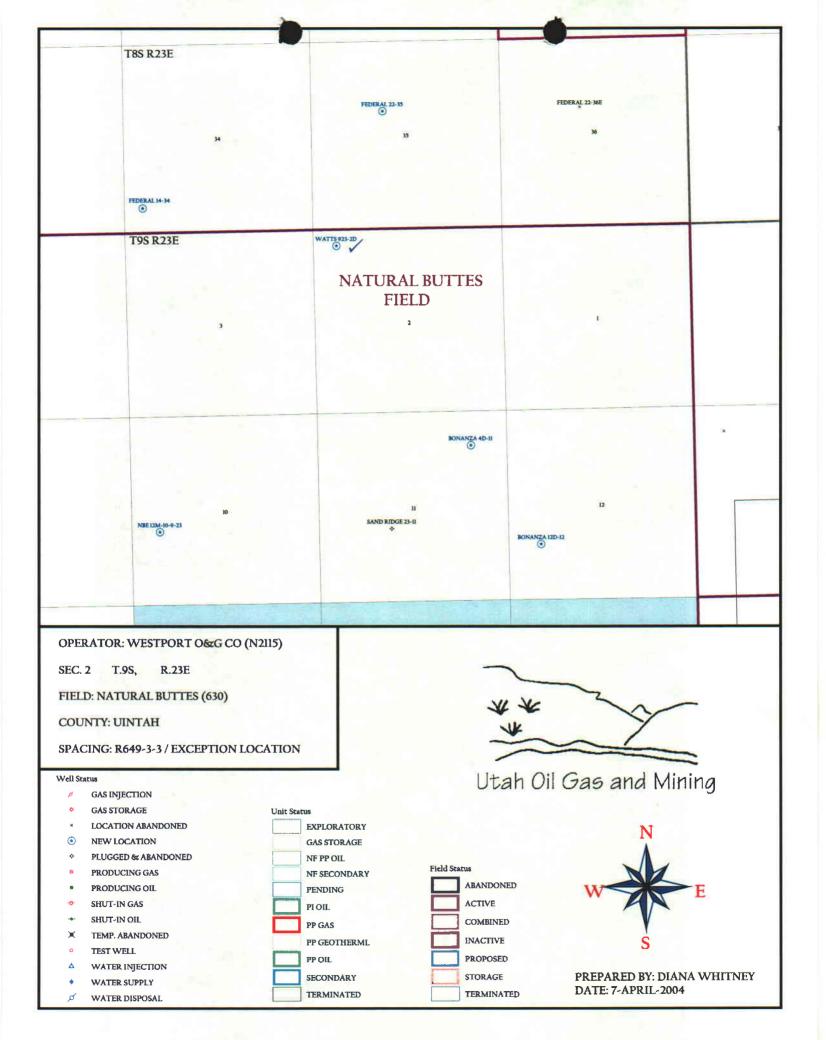
43-047-35618

APPROVAL:

WORKSHEET APPLICATION FOR PERMIT TO DRILL

DBTIT	

APD RECEIVED: 04/05/2004	API NO. ASSIGNED: 43-047-35618					
WELL NAME: WATTS 923-2D OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO	PHONE NUMBER: 4	135-781-702 4	·····			
PROPOSED LOCATION: NWNW 02 090S 230E	INSPECT LOCATI	N BY: /	/			
SURFACE: 0461 FNL 0658 FWL BOTTOM: 0461 FNL 0658 FWL	Tech Review	Initials	Date			
UINTAH NATURAL BUTTES (630)	Engineering Geology	DKD	5/21/04			
LEASE TYPE: 3 - State LEASE NUMBER: ML-47390 OF SURFACE OWNER: 3 - State PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO		07066 .30082				
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[] Ind[] Sta[3] Fee[] (No. RLB0005238 (N)) N Potash (Y/N) N Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) N RDCC Review (Y/N) (Date:) N Fee Surf Agreement (Y/N)	R649-3-3. Drilling Un Board Caus Eff Date: Siting:	General From Qtr/Qtr & 920° Exception	Between Wells			
COMMENTS: Needs Preside Chec	wind 4-27-04)					
STIPULATIONS: 1-Spacing Stip 2-Statement of Basis						



DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	WESTPORT OIL AND GAS COMPANY, L.P.
WELL NAME & NUMBER:	WATTS 923-2D
API NUMBER:	43-047-35618
LOCATION: 1/4,1/4 <u>NW/NW</u> Sec	2 TWP: <u>9S</u> RNG: <u>23E</u> <u>651'</u> FWL <u>449'</u> FNL
Geology/Ground Water:	
Westport proposes to set 2,000' of s	urface casing at this location. The depth to the base of the moderately
saline water at this location is estima	ted to be at a depth of 2,000'. A search of Division of Water Rights records
	oot radius of the proposed location. This well is privately owned. It's
	The well is approximately 1 mile south of the proposed location. The
	Vinta Formation. The Uinta Formation is made up of interbedded shales
	mostly lenticular and discontinuous and should not be a significant source
of useable ground water.	
Reviewer: Brad H	<u>Date: 05/05/04</u>
Surface:	
The predrill investigation of the surf	ace was performed on 04/27/04. Floyd Bartlett with DWR and Ed Bonner
	tigation on 04/19/04. Both were present. Neither had concerns regarding the
	rilling of the well. This site is on State surface, with State minerals, and
	n in the immediate area. The Bonanza power plant and numerous high voltage
power lines are one mile to the north	east.
Reviewer: <u>David W</u>	. Hackford

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

OPERATOR: WESTORT OIL AND GAS COMPANY, L.P.

WELL NAME & NUMBER: WATTS 923-2D

API NUMBER: 43-047-35618

LEASE: ML-47390 FIELD/UNIT: NATURAL BUTTES

LOCATION: 1/4,1/4 NW/NW Sec: 2 TWP: 9S RNG: 23E 651' FWL 449' FNL LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 644907E 4436781N SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), FLOYD BARTLETT (DWR), CARROLL ESTES, CLAY EINERSON, (WESTPORT), COLBY KAY (UELS). ED BONNER (SITLA).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN AN AREA OF LOW KNOLLS AND VERY SHALLOW DRAINAGES RUNNING EAST. THESE DRAINAGES EVENTUALLY RUN TO THE SOUTH TO COYOTE WASH WHICH IS ONE MILE TO THE SOUTH. COYOTE WASH RUNS TO THE WHITE RIVER 8 MILES TO THE SOUTHWEST. VERNAL, UTAH IS 39.4 MILES TO THE NORTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 350' BY 273'. ACCESS ROAD WILL BE 50 FEET.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: <u>SEE ATTACHED MAP FROM</u> GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: <u>ALL CONSTRUCTION MATERIAL WILL BE</u>
BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: RUSSIAN THISTLE, HALOGETON, LESS THAT 1% GROUND COVER: PRONGHORN, RODENTS, SONGBIRDS, RAPTORS, COYOTE, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT GRAY SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: <u>VERY LITTLE NATURAL EROSION.</u>
<u>SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION</u>
<u>SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.</u>

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 150' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: <u>SITE WAS INSPECTED BY MONTGOMERY ARCHEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.</u>

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM DAY WITH NO SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD DOGM REPRESENTATIVE

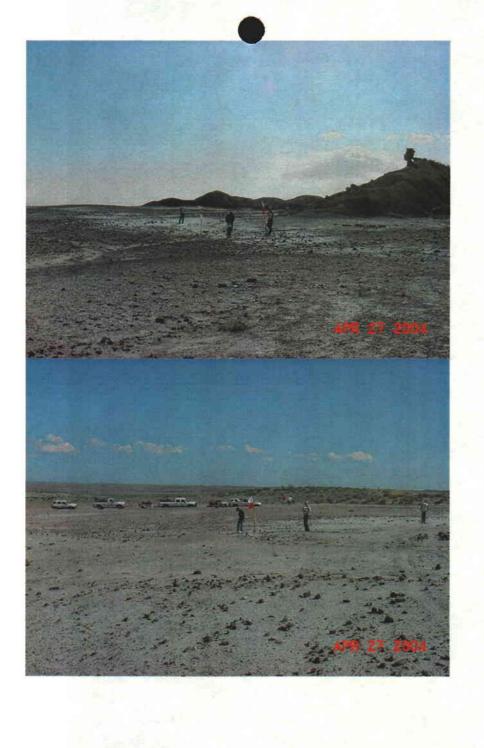
04/27/04, 4:15 PM DATE/TIME

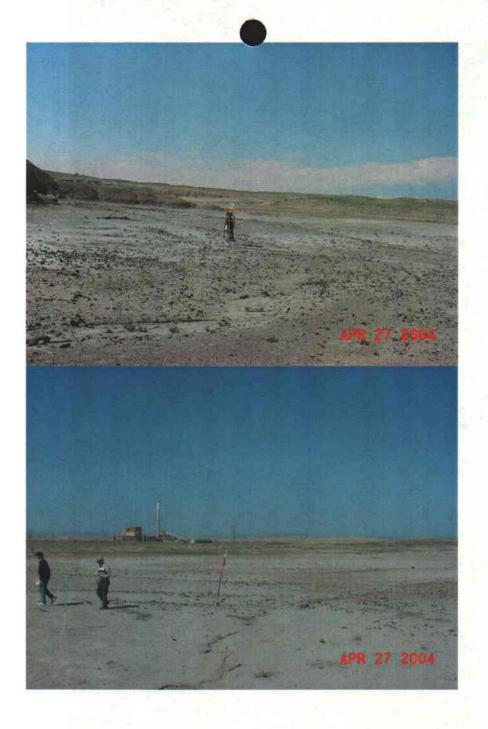
Evaluation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

101 105110 1111		
Site-Specific Factors	Ranking	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200 75 to 100	5 10	
25 to 75	15	
<25 or recharge area	20	0
Distance to Surf. Water (feet) >1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	10
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320 <500	10 20	0
1300	20	
Distance to Other Wells (feet)	_	
>1320	0	
300 to 1320 <300	10 20	0
1300	20	
Native Soil Type		
Low permeability	0	
Mod. permeability High permeability	10 20	10
nigh permeability	20	10
Fluid Type		
Air/mist	0	
Fresh Water TDS >5000 and <10000	5 10	
TDS >10000 and <10000 TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of		
hazardous constituents	20	5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
2		
Annual Precipitation (inches) <10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	-
Present	15	0

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required. Sensitivity Level II = 15-19; lining is discretionary. Sensitivity Level III = below 15; no specific lining is required.



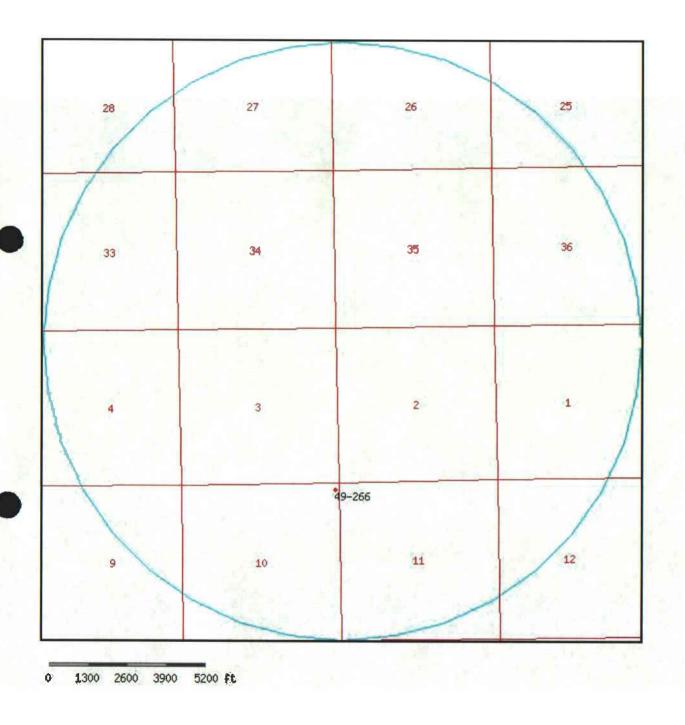




WRPLAT Program Output Listing

Version: 2004.03.26.00 Rundate: 05/05/2004 04:38 PM

Radius search of 10000 feet from a point S449 E230 from the NW corner, section 02, Township 9S, Range 23E, SL b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all

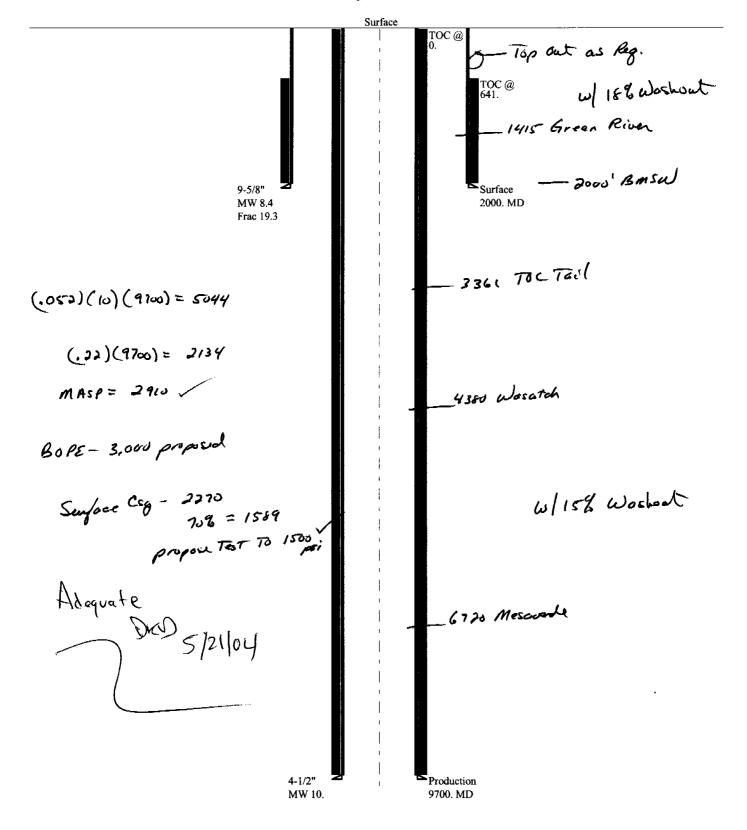


Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>49-266</u>	Underground	well info	P	1926	S	0.056	0.000	Mark M. Hall
	S250 W139 NE 10 9S 23E SL							Vernal UT 84078

Natural Resources | Contact | Disclaimer | Privacy Policy | Accessibility Policy

Casing Schematic



Well name:

05-04 Westport Watts 923-2D

Operator:

Westport Oil & Gas Company

String type:

Surface

Project ID:

43-047-35618

Location:

Uintah County

Minimum design factors: **Environment:**

Collapse

Mud weight: Design is based on evacuated pipe.

Design parameters:

8.400 ppg

Collapse: Design factor 1.125 H2S considered?

Surface temperature:

No 65 °F 93 °F

Bottom hole temperature: Temperature gradient:

1.40 °F/100ft

Minimum section length:

200 ft

Burst:

Tension:

Design factor

1.00

1.80 (J) 1.80 (J)

1.60 (J)

Cement top:

641 ft

Burst

Max anticipated surface

pressure:

504 psi

Internal gradient: 0.468 psi/ft Calculated BHP

1,439 psi

No backup mud specified.

8 Round STC: 8 Round LTC: **Buttress:** Premium:

1.50 (J) Body yield: 1.50 (B)

Tension is based on air weight. Neutral point: 1,753 ft Non-directional string.

Re subsequent strings:

Next setting depth: 9.700 ft Next mud weight: 10.000 ppg Next setting BHP: 5,039 psi Fracture mud wt:

Fracture depth: Injection pressure 19.250 ppg 2,000 ft 2,000 psi

Run	Segment		Nominal		End	True Vert	Measured	Drift	Internal
Seq	Length (ft)	Size (in)	Weight (lbs/ft)	Grade	Finish	Depth (ft)	Depth (ft)	Diameter (in)	Capacity (ft³)
1	2000 —	9.625 -	32.30	H-40 -	ST&C	2000	2000	8.876	126.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	1370	1.570	1439	2270	1.58	65	254	3.93 J ~

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5281

FAX: 801-359-3940

Date: May 19,2004 Salt Lake City, Utah

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kernler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

05-04 Westport Watts 923-2D

Operator:

Westport Oil & Gas Company

Location:

Production

String type:

Project ID:

Uintah County

43-047-35618

Design parameters:

Collapse

Mud weight: Design is based on evacuated pipe.

10.000 ppg

Minimum design factors:

Collapse: Design factor

1.125

Environment:

H2S considered? Surface temperature:

No 65 °F 201 °F

Bottom hole temperature: Temperature gradient:

1.40 °F/100ft 368 ft

Burst: Design factor

1.00

1.80 (J) 1.80 (J) Cement top:

Surface

Burst

Max anticipated surface

pressure: Internal gradient:

504 psi 0.468 psi/ft

Calculated BHP 5,039 psi

No backup mud specified.

Tension:

8 Round STC: 8 Round LTC:

1.60 (J) **Buttress:** Premium: 1.50 (J) Body yield: 1.50 (B)

Tension is based on air weight. Neutral point: 8,250 ft Non-directional string.

Minimum section length:

Run	Segment		Nominal		End	True Vert	Measured	Drift	Internal
Seq	Length (ft)	Size (in)	Weight (lbs/ft)	Grade	Finish	Depth (ft)	Depth (ft)	Diameter (in)	Capacity (ft³)
1	9700 ~	4.5	11.60	M-80 <	LT&C ~	9700	9700	3.875	224.8
Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension
Seq	Load (psi)	Strength (psi)	Design Factor	Load (psi)	Strength (psi)	Design Factor	Load (Kips)	Strength (Kips)	Design Factor
1	5039	6350	1.260	5039	7780	1.54	113	267	2.37 B

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5281

FAX: 801-359-3940

Date: May 19,2004 Salt Lake City, Utah

Collapse is based on a vertical depth of 9700 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kernler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

TATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	DIVIS	SION OF OIL, GAS AND MIN	ING	6. Lease Designation and Serial Number
1		ML-47390		
				7. Indian Allottee or Tribe Name
	SUNDRY NOTION	CES AND REPORTS O	N WELLS	
Do n		ew wells, deepen existing wells, or to reente CATION FOR PERMIT – for such proposal		Unit or Communitization Agreement
1. т	ype of Well			9. Well Name and Number
	Oil X Gas Well	Other (specify)		WATTS 923-2D
2. N	lame of Operator			10. API Well Number
WES.	TPORT OIL & GAS COMP	ANY, L.P.		
3. A	Address of Operator		4. Telephone Number	11. Field and Pool, or Wildcat
1368	SOUTH 1200 EAST, VERN	NAL, UT 84078	435-781-7044	KENNEDY WASH 2
ā. Lo	ocation of Well			
F	ootage : 449' FN	IL, 651' FWL	•	: UINTAH
Q	QQ, Sec, T., R., M : NWNW	V, SECTION 2, T9S, R23E	State	: UTAH
2.	CHECK APPROPE	RIATE BOXES TO INDICAT	E NATURE OF NOTIC	E, REPORT, OR OTHER DATA
	NOTICE O		_	UBSEQUENT REPORT
	(Submit in	Duplicate)	(\$	Submit Original Form Only)
	Abandonment	New Construction	Abandonme	nt * New Construction
	Casing Repair	Pull or Alter Casing	Casing Repa	air Pull or Alter Casing
X	Change of Plans	Recompletion	Change of P	lans Shoot or Acidize
	Conversion to Injection	Shoot or Acidize	Conversion	to Injection Vent or Flare
	Fracture Treat	Vent or Flare	Fracture Tre	at Water Shut-Off
	Multiple Completion	Water Shut-Off	Other	
司	Other	***	,	
			Date of Work Completion	1
pprox	ximate Date Work Will Start			
	_		· ·	le Completions and Recompletions to different reserve
				N OR RECOMPLETION AND LOG form. enied by a cement verification report.
3 D	ESCRIPT RECOGNED OR COMPL	ETED ORERATIONS (Clearly state all pa		nt dates. If well is directionally drilled, give subsurface
		cal depths for all markers and zones perti		it dates. If well is directionally armost give substitutes
lo			on an exception. The new	v footages are 461' FNL 658' FWL
	location was moved 11' in or	rder to avoid making this location	on an exception. The nev	1 loomges are not line, oso I man
This l				face use program for this APD.
Γhis l			e drilling program or sur	face use program for this APD.
Γhis l			e drilling program or sur	

14. I hereby certify th	at the foregoing is true and correct.				
Name & Signature	Raleen Searle Kallen Jewill	Title	Regulatory Admin.	Date _	05/13/04
					,

(State Use Only)

MAY 1 4 2004

From:

Ed Bonner

To:

Whitney, Diana

Date:

5/5/2004 11:26:07 AM

Subject:

Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas Company

NBU 922-29M

Watts 923-2D

State 1022-36J

Inland Production Company

Ashley State 2-2-9-15

Ashley State 3-2-9-15

Ashley State 4-2-9-15

Ashley State 5-2-9-15

Ashley State 6-2-9-15

Ashley State 7-2-9-15

Ashley State 10-2-9-15

Ashley State 11-2-9-15

Ashley State 12-2-9-15

Ashley State 13-2-9-15

Asiliey State 13-2-3-10

Ashley State 14-2-9-15

Ashley State 15-2-9-15

If you have any questions regarding this matter please give me a call.

CC:

Garrison, LaVonne; Hill, Brad; Hunt, Gil

From:

Ed Bonner

To:

Whitney, Diana

Date:

4/5/2004 11:10:46 AM

Subject:

Re: Westport's Lease and Bond

Westport lease ML 47390 is OK. Bond No. RLB0005238 is OK.





WATTS #923-2D NW/NW Sec. 2,T9S,R23E UINTAH COUNTY, UTAH ML-47390

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1415'
Wasatch	4380'
Mesaverde	6720'
TD	9700'

2. <u>Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations</u>:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1415
Gas	Wasatch	4380'
Gas	Mesaverde	6720'
Water	N/A	
Other Minerals	N/A	

3. <u>Pressure Control Equipment</u> (Schematic Attached)

Please see the attached Drilling Program.

4. <u>Proposed Casing & Cementing Program:</u>

Please see the attached Drilling Program

5. <u>Drilling Fluids Program:</u>

Please see the attached Drilling Program.

6. <u>Evaluation Program:</u>

Please see the attached Drilling Program.

00

7. <u>Abnormal Conditions</u>:

Maximum anticipated bottomhole pressure calculated at 9700' TD, approximately equals 3880 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1746 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

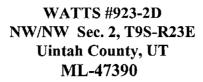
Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please see the attached Drilling Program.

10. Other Information:

Please see the attached Drilling Program.



ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site inspection*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon, standard color number 2.5Y 6/2.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo D for the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. The need for a reserve pit liner will be determined at the on-site inspection.

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled By truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

If it is determined that a pit liner will be used at the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

SITLA 675 East 500 South, Suite 500 Salt Lake City, UT 84102

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been completed and a copy of this report will be submitted when it becomes available.

13. <u>Lessee's or Operators's Representative & Certification</u>:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport O& GCo. L.P. is considered to be the operator of the subject well. Westport O& G Co. L.P agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Westport O&G Co. L.P. State Surety Bond: RLB0005238.



Surface Use & Operations Plan

Page 6

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Null My Sheila Upenego 3/31/04
Date

WESTPORT OIL AND GAS COMPANY, L.P. WATTS #923-2D SECTION 2, T9S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 32.9 MILES.

WESTPORT OIL AND GAS COMPANY. L.P.

WATTS #923-2D

LOCATED IN UNITAH COUNTY, UTAH **SECTION 2, T9S, R23E, S.L.B.&M.**

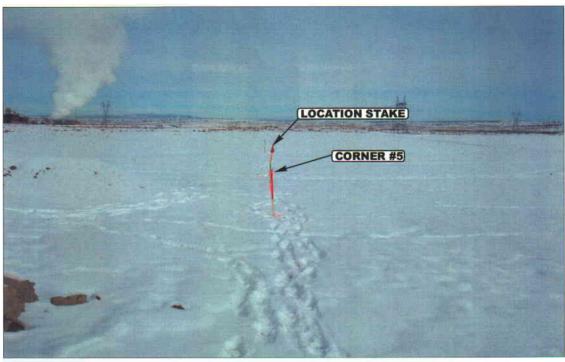


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

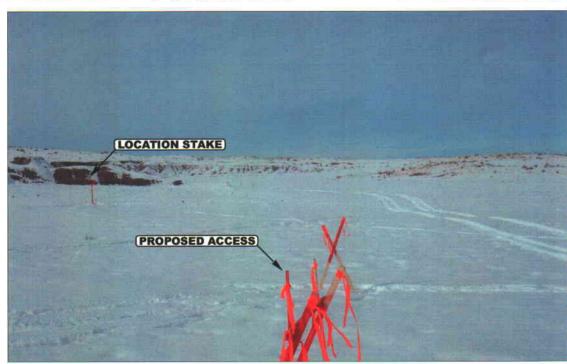


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY

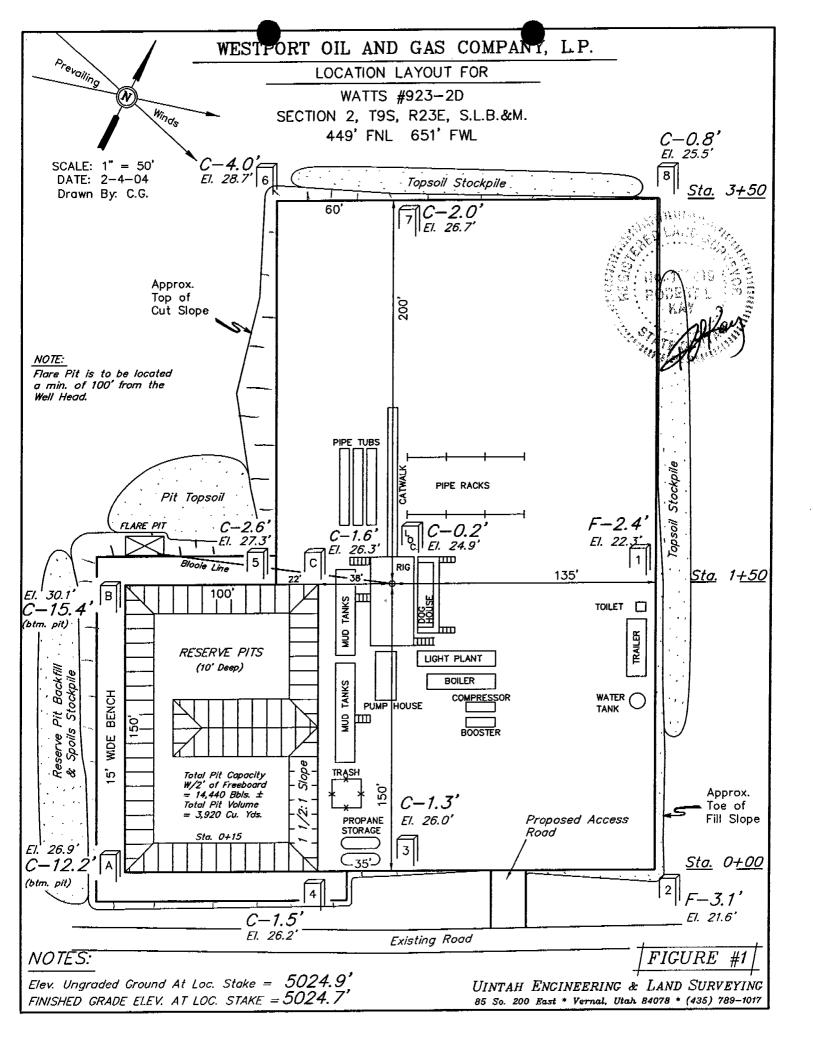


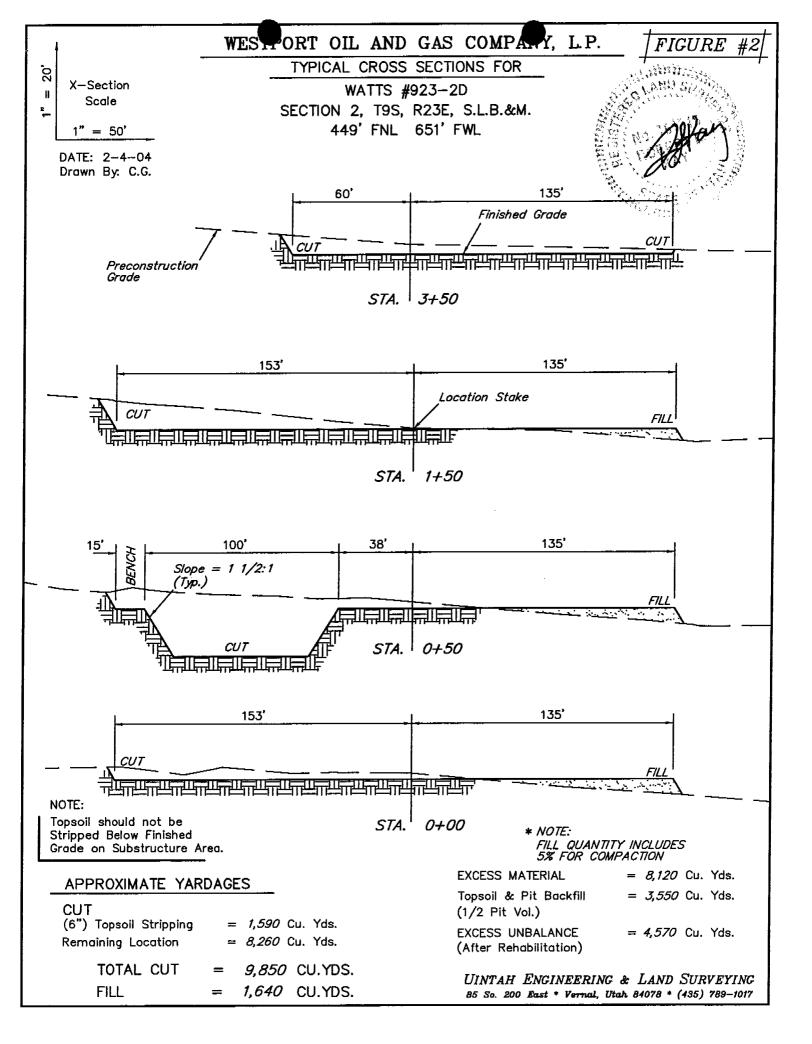
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

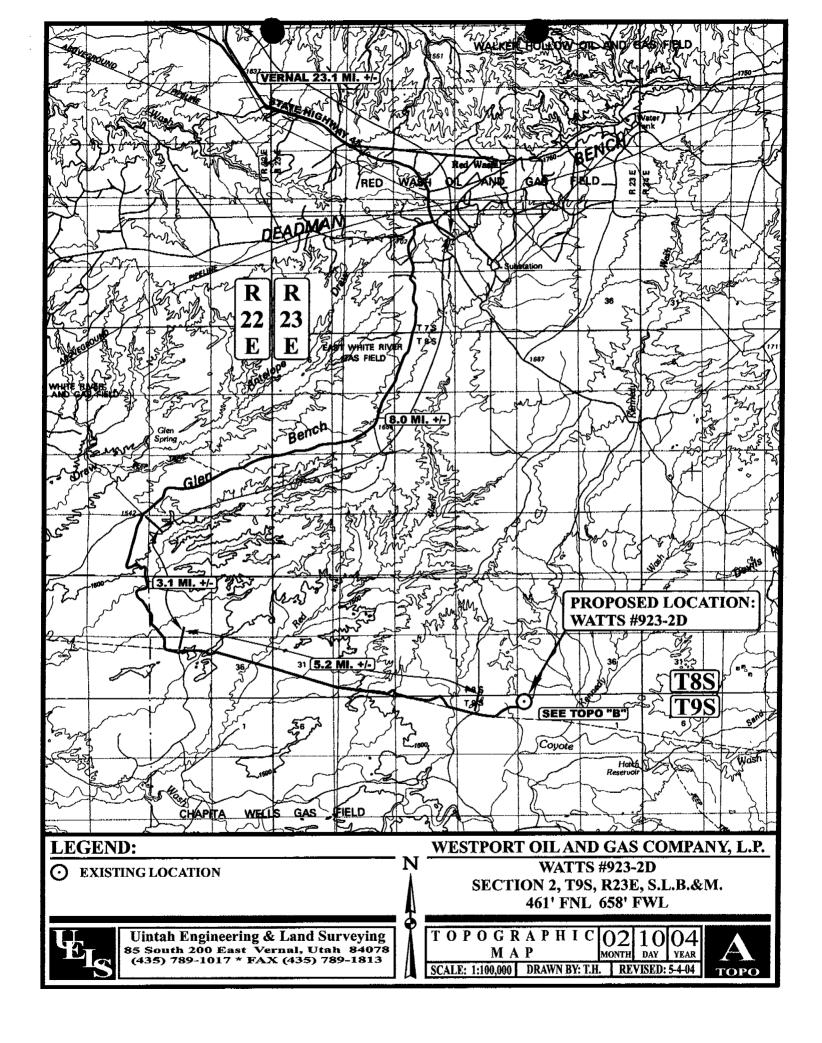
LOCATION PHOTOS

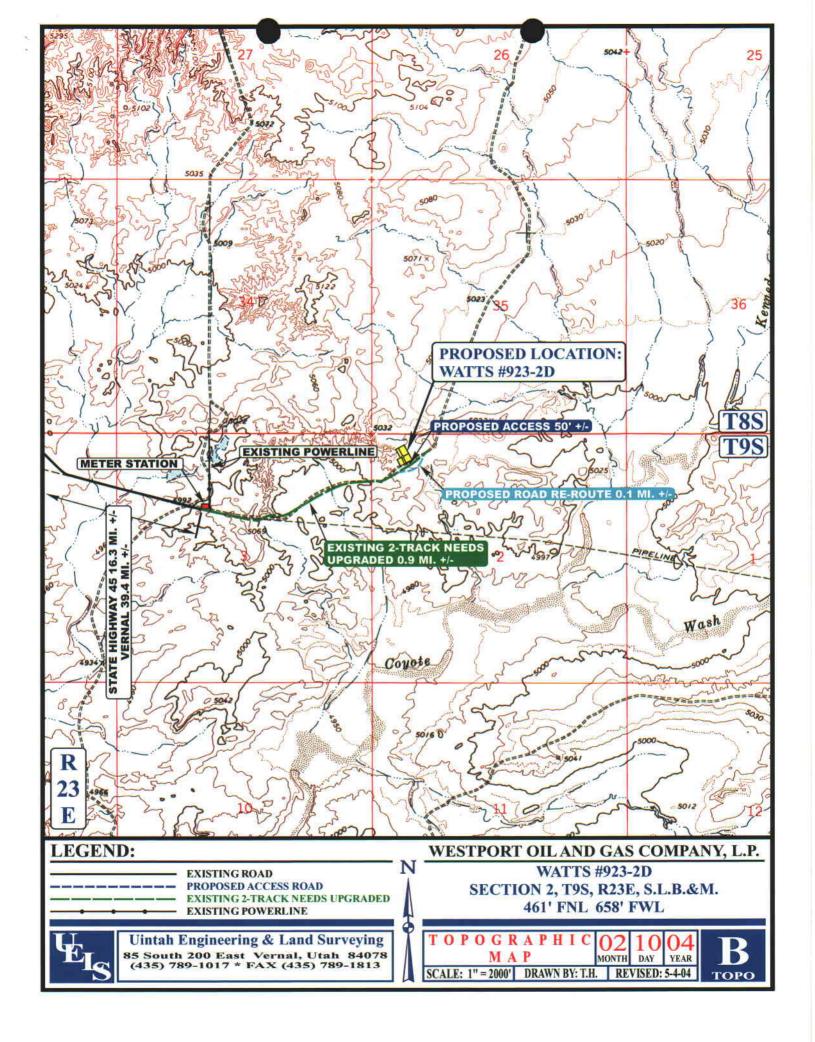
РНОТО

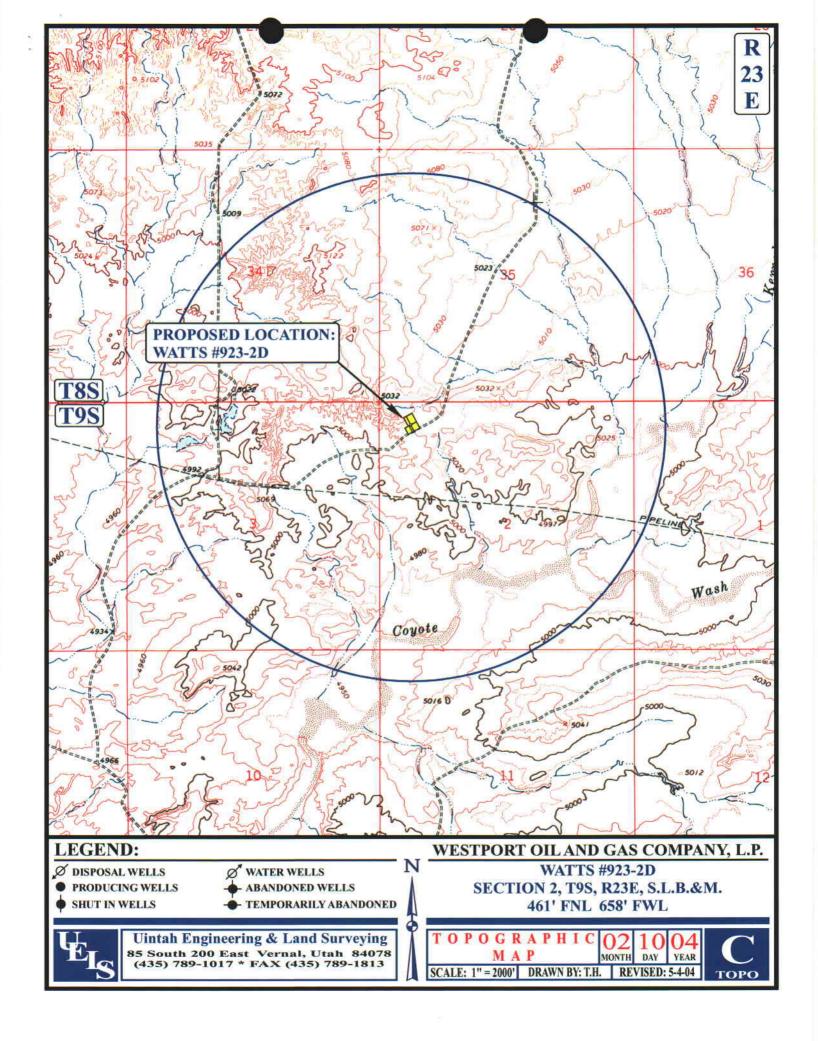
TAKEN BY: G.O. DRAWN BY: T.H. REVISED: 5-4-04

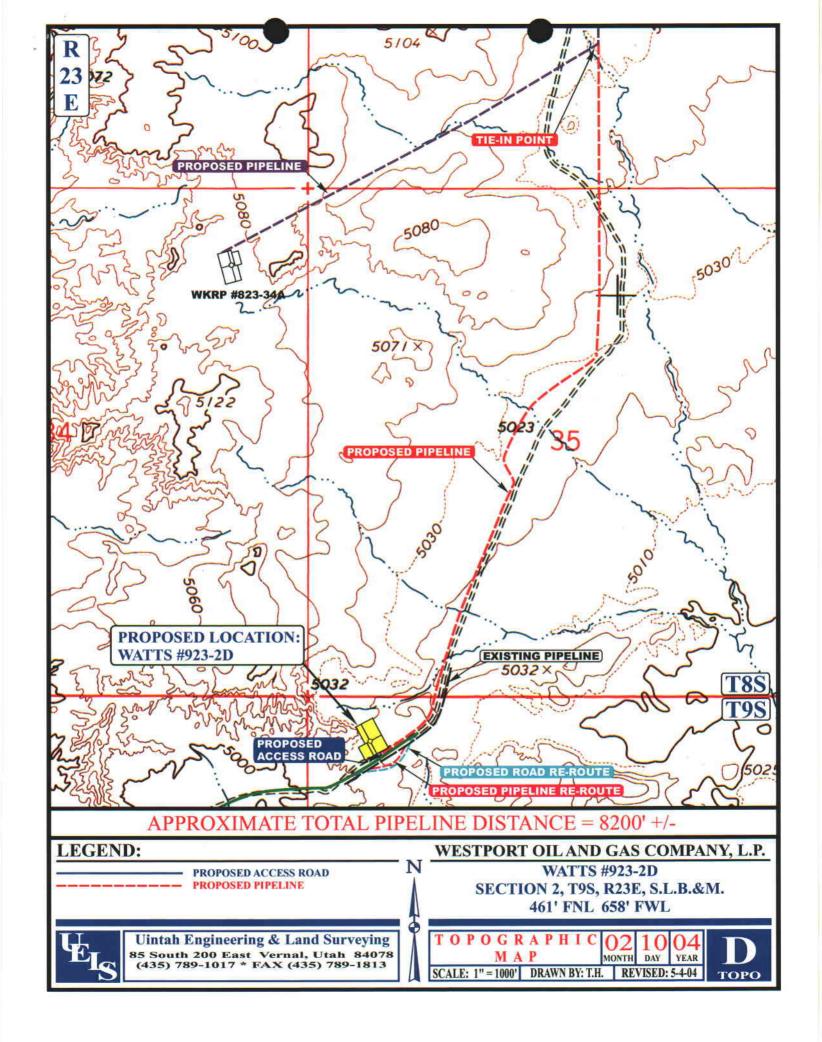






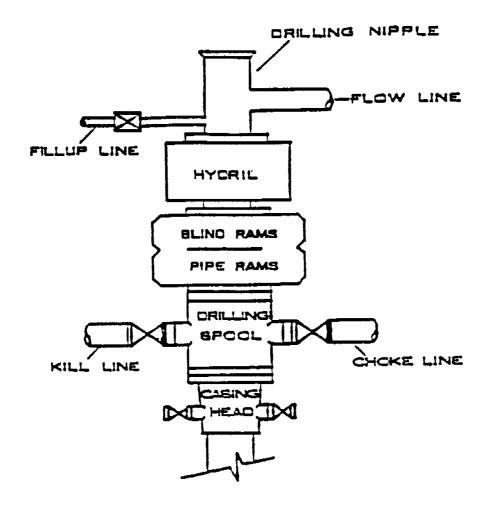


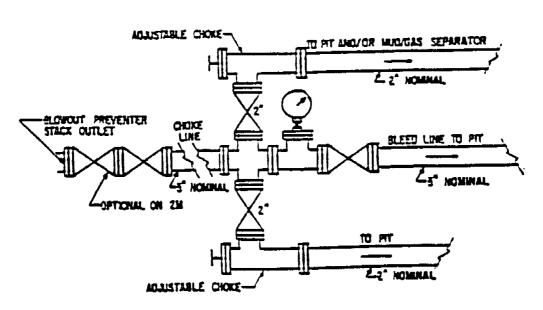




3,000 PSI

EOP STACK





STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

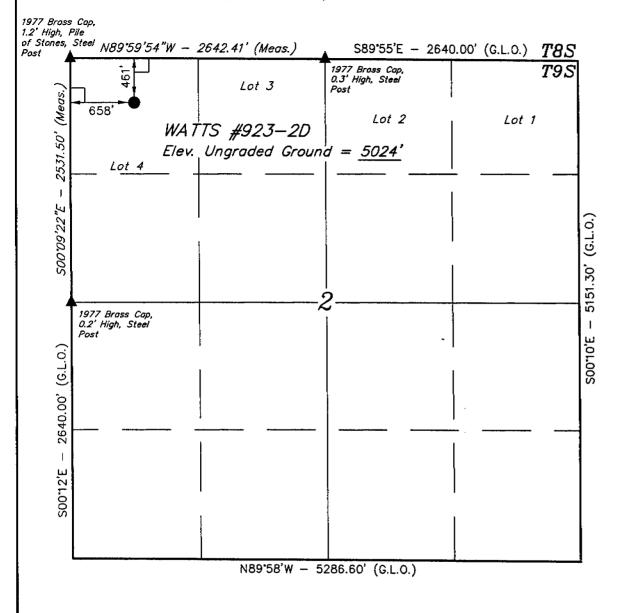
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT (highlight changes)

	Д	5. MINERAL LEASE NO: ML-47390	6. SURFACE: State				
1A. TYPE OF WO	RK: DF	RILL 🗹	REENTER [DEEPEN		7. IF INDIAN, ALLOTTEE OR	TRIBE NAME:
B. TYPE OF WE	LL: OIL 🗌	GAS 🗹	OTHER	SIN	GLE ZONE MULTIPLE ZON	E	NAME:
2. NAME OF OPE						9. WELL NAME and NUMBER	₹:
	T OIL & GA	S COMPAI	NY, L.P.		L BUONE WINDER	WATTS 923-2D	W DCAT
3. ADDRESS OF 1368 S 120	0 E	CITY VERI	NAL STA	TE UT ZIP 840	078 PHONE NUMBER: (435) 781-7044	10. FIELD AND POOL, OR W KENNEDY WASI	H Natural
	WELL (FOOTAGES	•	1	0411890 V	40.07066	11. QTR/QTR, SECTION, TO MERIDIAN:	WNSHIP, RANGE,
AT SURFACE:	461' FNL, 6	558' FWL, L			(-109.4008)	NWNW 2 98	23E S
AT PROPOSED	PRODUCING ZON	E: SAME		7739712	[- 104.300 8]		
14. DISTANCE IN	MILES AND DIREC	CTION FROM NEA	REST TOWN OR PO	ST OFFICE:		12. COUNTY:	13. STATE: UTAH
39.4 MILI	ES SOUTHE	EAST OF V	ERNAL, UT			UINTAH	
	NEAREST PROPI	ERTY OR LEASE	LINE (FEET)	16. NUMBER OI	F ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED	
461' +/-					624.60	as notice proprietion.	40
APPLIED FOR	NEAREST WELL ON THIS LEASE		PLETED, OR	19. PROPOSED		20. BOND DESCRIPTION:	
REFER TO	O TOPO C	ONE BY GR ET	· 1·	22 APPROXIMA	9,700 ATE DATE WORK WILL START:	RLB0005238	
5025 GL	(SHOW WILLIAM)	(DI , I(I, GI(, EI(J.,.	ZZ. ACT NOAIM	TIE DATE WORK WILL O'MAN.		
			PPOPOS	ED CACING A	ND CEMENTING PROGRAM		
24.	0.0000 0175 4	22425 AND WE				ANTITY, YIELD, AND SLURRY WEIGHT	
SIZE OF HOLE		GRADE, AND WEI		SETTING DEPTH	265 SX	ANTITY, TIELD, AND SLORRT WEIGH	
12 1/4"	9 5/8"	H-40	32.3#		2060 SX		
7 7/8"	4 1/2"	I-80	11.6#	9,700	2000 37		

						•	
							····-
25.				ATTA	CHMENTS		
VERIFY THE FOL	LOWING ARE ATT.	ACHED IN ACCO	RDANCE WITH THE	UTAH OIL AND GAS C	ONSERVATION GENERAL RULES:		
₩ WELL PL	AT OD MAD ODED	ADED BY LICENS	ED SURVEYOR OR E	INGINEED	COMPLETE DRILLING PLAN		
						BARN OF BRIDAIN OF USE THAN T	THE LEASE OWNER
₩ EVIDENC	E OF DIVISION OF	WATER RIGHTS	APPROVAL FOR US	E OF WATER	FORM 5, IF OPERATOR IS PE	RSON OR COMPANY OTHER THAN T	HE LEASE OWNER
NAME (PLEASE	RALEE	EN SEARLE	<u></u>		TITLE REGULATOR	Y ADMININSTRATOR	
SIGNATURE	Kale	en :	Searle		DATE 5/17/2004		
(This space for Sta	te use only)			Anc	roved by the	And the state of t	
				1 140	5 MMS1011 U F F M	was have the first the first	. 440
	4	3.147.	35618	Oil, G	as and Mining	AY 1 8 2004	Wal of A
API NUMBER AS	SIGNED:	<u> </u>	., , , , , , , , , , , , , , , , , , ,	Date: 05	7APPROVAGUA	CAR V AMINHNG	A ACTOR BUTTON
(11/2001)				By:	US ON ROPER'S SINE)	FOIL, GAS & MINING	OU IS L

T9S, R23E, S.L.B.&M.



LEGEND:

 $= 90^{\circ} \text{ SYMBOL}$

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40'04'14.41" (40.070669) LONGITUDE = 109'18'05.19" (109.301442)

WESTPORT OIL AND GAS COMPANY, L.P.

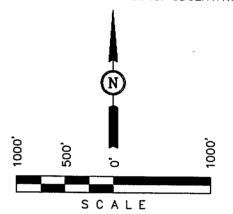
Well location, WATTS #923-2D, located as shown in the NW 1/4 NW 1/4 of Section 2, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION LOCATED IN THE NW 1/4 OF SECTION 3, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4992 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE AND THE STATE OF TH

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE TO ME OR UNDER MY
SUPERVISION AND THAT THE SAME AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELLET TO THE

REGISTRED LAND SURVEYOR REGISTRETION NO. 161319 STATE OF WARL

REVISED: 4-22-04

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: DATE DRAWN: 2-2-04 2-4-04					
PARTY G.O. K.G. C.G.	REFERENCES G.L.O. PLA	REFERENCES G.L.O. PLAT				
WEATHER FILE WESTPORT (COLD GAS COMPAI						

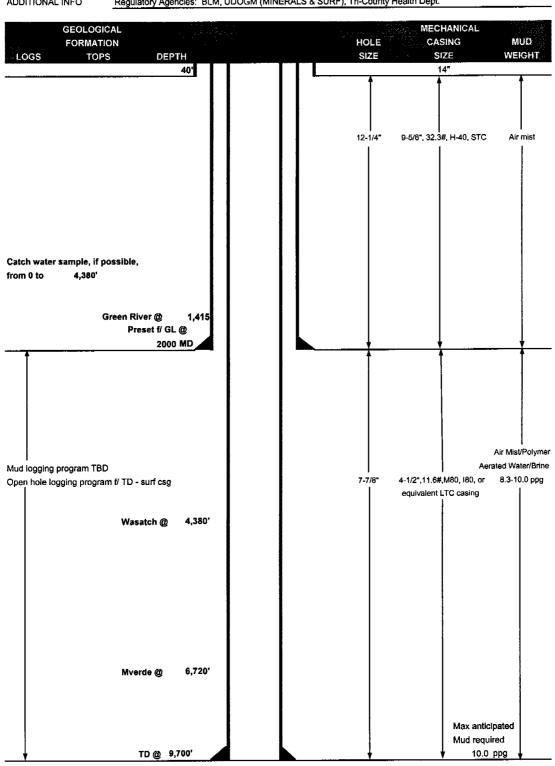






Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE N	March 24, 2	2004		
WELL NAME	WATTS 923-2D	TD 9	9,700' N	MD/TVD		
FIELD Natural Butte	s COUNTY Uintah STATE Uta	h ELEV	/ATION	5,025' GL	KB	5,040'
SURFACE LOCATION	461' FNL & 658' FWL, LOT #4 NWNW SEC. 2,	T9S, R23E			BHL	Straight Hole
	Lat (40.070669) Long (109.301442)					
OBJECTIVE ZONE(S)	Wasatch/Mesaverde					
ADDITIONAL INFO	Regulatory Agencies: BLM, UDOGM (MINERA	LS & SURF), T	ri-County l	Health Dept.		









Westport Oil and Gas Company, L.P. DRILLING PROGRAM

CASING PROGRAM

							DESIGN FACTORS			
	SIZE	IN	TERV	AL.	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	16"		0-20'					2270	1370	254000
SURFACE	9-5/8"	0	to	2000	32.30	H-40	STC	0.78****** 7780	1.46 6350	4.49 201000
PRODUCTION	4-1/2"	0	to	9700	11.60	M-80 or I-80	LTC	2.67	1.26	2.05

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2910 psi

Burst SF is low but asg is much stronger than formation at 2000. EMW @ 2000 for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, o	otion 2 will	be utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	3,880'	Premium Lite II + 3% KCI + 0.25 pps	430	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
TAIL	5,820'	50/50 Poz/G + 10% salt + 2% gel	1630	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.	
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.	

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing.	Test surface casing to 1,500 psi prior to drilling out

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper

& lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:		DATE:	
	Brad Laney		

DRILLING SUPERINTENDENT:

Randy Bayne DHD_WATTS923-2D_APD

Revised Footages on location 5/17/04

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON Division Director OLENE S. WALKER Governor

GAYLE F. McKEACHNIE Lieutenant Governor

May 24, 2004

Westport Oil & Gas Company 1368 S 1200 E Vernal, UT 84078

Re: Watts 923-2D Well, 461' FNL, 658' FWL, NW NW, Sec. 2, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35618.

Sincerely,

John R. Baza Associate Director

pab Enclosures

cc: Uintah County Assessor

SITLA

Operator:	<u> </u>	Westport Oil & Gas Comp	pany
Well Name & Number	, T	Watts 923-2D	
API Number:		13-047-35618	
Lease:		ML-47390	
Location: NW NW	Sec. 2	T. 9 South	R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2 Conditions of Approval API # 43-047-35618 May 24, 2004

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

10 0 6 ML-47390 7. Indian Allottee or Tribe Name	
7. Indian Allottee or imperialme	1
CUMPRY NOTICES AND REPORTS ON WELLS	-
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. 8. Unit or Communitization Agreement	_
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals 8. Unit or Communitization Agreement	
1. Type of Well 9. Well Name and Number	
Oil X Gas Well Other (specify) WATTS 923-2D	
2. Name of Operator 10. API Well Number	ļ
WESTPORT OIL & GAS COMPANY, L.P. 43-047-35618	_
3. Address of Operator 4. Telephone Number 11. Field and Pool, or Wildcat	
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078 435-781-7060	_
5. Location of Well Footage : 461' FNL 658' FWL County : UINTAH	
Footage : 461' FNL 658' FWL County : UINTAH QQ, Sec, T., R., M : NWNW SEC 2-T9S-R23E State : UTAH	
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT SUBSEQUENT REPORT	
(Submit in Duplicate) (Submit Original Form Only)	
Abandonment New Construction Abandonment * New Construction	
Casing Repair Pull or Alter Casing Casing Repair Pull or Alter Casing	
Change of Plans Recompletion Change of Plans Shoot or Acidize	
Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare	
Fracture Treat Vent or Flare Fracture Treat Water Shut-Off	
Multiple Completion Water Shut-Off Other	
X Other APD EXTENSION	
Date of Work Completion	
Approximate Date Work Will Start	
Report results of Multiple Completions and Recompletions to different reservo	irş
on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface	
locations and measured and true vertical depths for all markers and zones pertinent to this work.)	
THE OPERATOR REQUESTS THAT THE ARD DE EVTENDED FOR AN ADDITIONAL VEAR SO THAT	
THE OPERATOR REQUESTS THAT THE APD BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT DRILLING OPERATIONS MAY BE COMPLETED.	
RECEIVE OF EXAMENTAL BE COMPANIED.	/ED
# · · · · · · · · · · · · · · · · · · ·	
Approved by the APR 2.6 Utah Division of	2003
Oil, Gas and Mining DIV. OF OIL, GAS	& MINING
Page: 85 - 07 -250	
COPY SENT TO OPERATOR	
initials: CHO	
14. I hereby certify that the foregoing is true and correct.	
Name & Signature DEBRA DOMENICI) charlomanta Title ASSOC ENV ANALYST Date 04/20/05	
(State Use Only)	

See Instructions on Reverse Side

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

Well Name: Location: Company Per	NWNW SEC 2-T9S-	WESTPORT OIL & GAS O	COMPANY, L.P.	
above, hereby	verifies that the i	legal rights to drill on t nformation as submitte mains valid and does n	ed in the previously	itted
Following is a verified.	checklist of some	items related to the a	oplication, which sho	uld be
•	rivate land, has then updated? Yes	ne ownership changed, □ No ☑	if so, has the surfac	e
•		he vicinity of the proponts for this location? Ye		i affect
	•	er agreements put in pla roposed well? Yes⊡ N		the
		o the access route incl roposed location? Yes		right-
Has the appro	ved source of wa	ter for drilling changed	? Yes□No☑	
which will requ	iire a change in p	hanges to the surface lans from what was dis	location or access ro scussed at the onsite	oute
evaluation? Ye		covers this proposed we	ell? Yes⊠No⊟	RECEIVED APR 2 6 2005
Delsan J Signature	myris		4/20/2005 Date	DIV. OF OIL, GAS & MINING
Title: ASSOCIA	ATE ENVIRONMEN	TAL ANAL'		
Representing:	WESTPORT OIL.	& GAS COMPANY, L.P.		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

E	NT	ITV	' Δ	CT	'n	M	FO	DL	
=			~		-	,	\mathbf{r}	F R	л

_{zip} 84078

Operator:

WESTPORT OIL & GAS COMPANY L.P.

Operator Account Number: N 2115

Address:

1368 SOUTH 1200 EAST

CITY VERNAL

state UT

Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736083	NBU 1022-170		NBU 1022-17O SWSE 17		108	22 E	UINTAH
Action Code	Current Entity Number	New Entity Number	Number		te		y Assignment fective Date
В	99999	2900			2/28/06		

Well 2

API Number	Wel	QQ	Sec	Twp	Rng	County		
4304736575	FEDERAL 1022-31.	FEDERAL 1022-31J			105	22E UINTAH Entity Assignment Effective Date 2/28/06		
Action Code	Current Entity Number	New Entity Number	ber					
A	99999	15214						

Well 3

0

	API Number	Wei	l Name	QQ	Sec	Twp	P Rng County		
	4304735618	WATTS 923-2D	WATTS 923-2D			98	23E UINTAH		
	Action Code	Current Entity New Entity Number Number		8	te	Entity Assignment Effective Date			
C	A	99999	15215	~!	/24/200	6	-	2/28/06	
		PETE MARTIN BUCI WELL LOCATION O						J	

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

SHEILA UPCHEGO

Signature REGULATORY ANALYST

2/27/2006

Date

RECEIVED FEB 2 7 2006

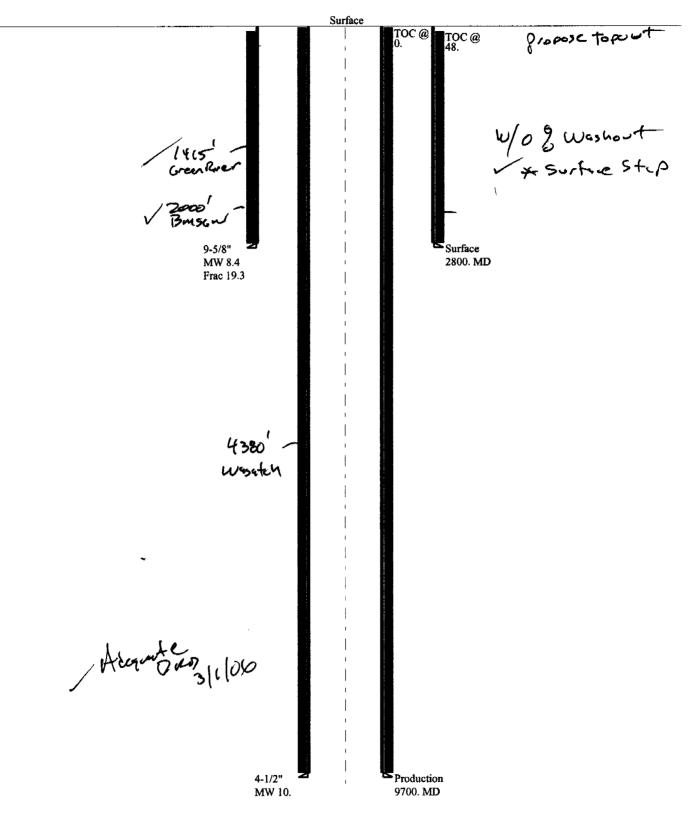
		STATE OF UTAH		1 Oliw 9
SUNDRY NOTICES AND REPORTS ON WELLS CO-CYCLUS IN the form for proposals to date new webs. subjectional seasons with season with state of the seasons of the seasons with seasons with seasons with seasons and supplements. 1. TYPE OF WELL OIL WELL GAS WELL IZ OTHER WASTS 923-2D AS MINABER COUNTY: UINTAH COUNTY: UINTAH COUNTY: UINTAH COUNTY: UINTAH COUNTY: UINTAH TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION ASSOCIATED AND PROVIDED AND PROVIDED AND AND AND AND AND AND AND AND AND AN	. 1			j ·
TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF NELL OIL & GAS COMPANY L.P. 1. TYPE OF SUBMISSION TO TYPE OF ACTION TYPE OF SUBMISSION ACTOR OF NELL OIL OWNSHIP, RANGE, MERIDAN NWNW 2 9S 23E 1. TYPE OF SUBMISSION ACTOR OF NELL OIL OWNSHIP, RANGE MERIDAN NWNW 2 9S 23E 1. TYPE OF SUBMISSION ACTOR OF NELL OIL OWNSHIP, RANGE MERIDAN NWNW 2 9S 23E 1. TYPE OF SUBMISSION ACTOR OF NELL OIL OWNSHIP NEW OIL OF NEW OIL	SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. THE OF WELL GAS WELL OTHER SAME SAME SAME SAME SAME SAME SAME SAME	Do not use this form for proposals to drill n	ew wells, significantly deepen existing wells below cur	ent bottom-hole depth, reenter plugged weits	7. UNIT OF CA AGREEMENT NAME:
2. NAME OF DEPARTOR. WESTPORT OIL & GAS COMPANY L.P. 3. ADDRESSO FORPRISTOR 1988 S. 1200 E. OITY VERNAL 5TATE UT 36 84078 PARCE NAMER. 1988 S. 1200 E. OITY VERNAL 5TATE UT 36 84078 PARCE NAMER. 1980 S. 1200 E. OITY VERNAL FOOTAGES AT SURPACE. 461FINL & 658'FWL OITINITAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 179E OF SUBMISSION 179E OF SUBMISSION 179E OF ACTION 179E OF SUBMISSION 179E OF ACTION 179E OF ACT	1 TYPE OF WELL		orm for such proposals.	8. WELL NAME and NUMBER:
ADDRESS OF DEPRINDER 1968 S 1200 E 10 CATION OF WELL 10 CATION OF WELL 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12 OBJECT OF NITEM 13 SOCIETA OF SUBMISSION 14 LOCATION OF WELL 15 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 17 PE OF ACTION 18 SOCIETA OF SUBMISSION 19 SUBSCULENT REPORT 19 SUBSCULENT REPORT 10 CHANGE TURNOR FEBRUAR 10 CHANGE TURNOR FEBRUAR 10 SUBSCULENT REPORT 11 CHECK APPROPRIATE SUBMISSION 12 SUBSCULENT REPORT 13 SOCIETA OF SUBMISSION 14 SUBSCULENT REPORT 15 SUBMISSION 15 SUBMISSION 16 SUBMISSION 17 SUBMISSION 17 SUBMISSION 18 SUBSCULENT REPORT 19 SUBSCULENT REPORT 19 SUBSCULENT REPORT 10 CHANGE TURNOR WELL STATUS 10 CHANGE TURNOR WELL STATUS 10 CHANGE WELL STATUS 10 COMMINGURE PROJUCING FORMATIONS 12 DESCRIBE PROPOSED OR COMMILETED OPERATIONS. Clearly show all perferred delate including dates, depths, volumes, ste. 10 SUBSCULENT REPORT 10 CHANGE WELL STATUS 10 COMMINGURE PROJUCING FORMATIONS 12 DESCRIBE PROPOSED OR COMMILETED OPERATIONS. Clearly show all perferred delate including dates, depths, volumes, ste. 16 SIGNATURE 17 JOINTS OF 32.3# H40, and will be cemented to surface using our standard cementing procedures. 18 STATE UTAH 11 CHECK APPROVED BY THE STATE 10 THE STATE 10 SOCIETA SUBMISSION 10 SUBMISSION				
1368 S. 1200 E. CITY VERNAL. SYATE UT 36 84078 (435) 781-7024 KENNEDY WASH 4. ICCATION OF WALL OTROITA, SECTION, TOWNSHIP, RANGE, MERIDIAN NWNW 2. 9. S. 23. STATE UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT (Same in Customs will start. Approximate data work will start. Approximate data work will start. OANIGE TOPREVIOUS PLANS OPERATOR CHANGE DATA TURING REPAIR NO TICE OF INTENT (Same in Customs) Approximate data work will start. OANIGE TOPREVIOUS PLANS OPERATOR CHANGE PLUS MAD ABANDON 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Cheerly show all perferent details including dates, depths, volumes, etc. The surface casing set depth was originally permitted at 2000' for the Watts 923-2D. Due to its location and possibility of lost circulation, KMG requests the set depth be deepened to 2800'. The 9 5/8" casing will utilize 10 joints of 36# J55, approximately 57 joints of 32.3# H40, and will be cemented to surface using our standard cementing procedures. COPY SENT TO CHESSION APPROVED BY THE STATE CITICE SECRET FORMATION APPROVED BY THE STATE	•	COMPANY L.P.		
4. LOCATION OF WELL FROTAGES AT SURFACE. 461*FNL & 658*FWL CITROTR SECTION, TOWNSHIP, RANGE, MERIDAN NWNW 2 9S 23E STATE UTAH 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT ACROSS DEEPEN REPROPRIATE CURRENT PONIATION		Y VERNAL STATE UT ZIP		■ *** ********************************
OTROITS, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 2 9S 23E STATE 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION APPROPRIATE BOXES TO INDICATE NATURE PER SUBMISSION ALTER CASING PRANT CHECK TO SEPAIR WELL Approximate date work will start: CHANGE WELL STAND CHAN	4. LOCATION OF WELL			1 41h 599 A I 3
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION	FOOTAGES AT SURFACE: 461'FN	NL & 658'FWL		COUNTY: UINTAH
TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE	QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: NWNW 2 9S 2	3E	
NOTICE OF INTENT (Submit in Duplication) Approximate date work will start: Approximate date work will start: CASING REPAIR SUBSEQUENT REPORT (Submit Original Form Ority) Date of work completion: CHANGE TO PREVIOUS PLANS OPERATOR CHANGE PLUG AND ABANCON VENT OR FLARE CHANGE TUBING PLUG AND ABANCON VENT OR FLARE WATER GRODGAL CHANGE WELL STATUS CHANGE TO PRODUCTION (START/RESUME) CHANGE WELL STATUS COMMINISTE PRODUCTION OF WELL STATUS COMMINISTE PRODUCTION OF WELL STATE COMMINISTE PRODUCTION OF	11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, F	REPORT, OR OTHER DATA
ONLY OF PRINTED ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL	TYPE OF SUBMISSION		TYPE OF ACTION	
Approximate date work will start: CANING REPAIR NEW CONSTRUCTION TEMPORABILLY ABANDON	NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
CONMINGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLOS AND ABANDON VENT OR FLARE CHANGE WELL HAMBE PLUG AND ABANDON VENT OR FLARE CHANGE WELL HAMBE PLUG AND ABANDON VENT OR FLARE CHANGE WELL HAMBE PLUG AND ABANDON VENT OR FLARE CHANGE WELL HAMBE PLUG AND ABANDON VENT OR FLARE CHANGE WELL HAMBE PLUG AND ABANDON VENT OR FLARE CHANGE WELL HAMBE PLUG AND ABANDON OR MATER SHUT-OFF COMMINGE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all perfinent details including dates, depths, volumes, etc. The surface casing set depth was originally permitted at 2000' for the Watts 923-2D. Due to its location and possibility of lost circulation, KMG requests the set depth be deepened to 2800'. The 9 5/8' casing will utilize 10 joints of 36# J55, approximately 57 joints of 32.3# H40, and will be cemented to surface using our standard cementing procedures. CCFV SENT TO CREATOR DIGITAL		ALTER CASING		
SUBSECUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL CHANGE WELL STATUS PRODUCTION (STATT/RESUME) WATER SHUT-OFF COMMINGUE PRODUCING FORMATIONS RECLAMATION OF WELL STRE OTHER	Approximate date work will start:		=	hand
SUBSEQUENT REPORT (Submit Original Form Chil) Date of work completion: CHANGE WELL STATUS PRODUCTION (STATT/RESUME) PRODU				
COPY SENT TO CHEASE PRINT) SHEJLA UPCHEGO SIGNATURE COMMINGED PROVED BY THE STATE COMMINGED PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. WATER SHUT-OFF COMMINGED PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The surface casing set depth was originally permitted at 2000' for the Watts 923-2D. Due to its location and possibility of lost circulation, KMG requests the set depth be deepened to 2800'. The 9 5/8" casing will utilize 10 joints of 36# J55, approximately 57 joints of 32.3# H40, and will be cemented to surface using our standard cementing procedures. COPY SENT TO CHEATOR	C SHIPSCOLIENT BEDORT	1 <u></u>		
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER		1=		
This space for State use only APPROVED BY THE STATE Tescribe PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The surface casing set depth was originally permitted at 2000' for the Watts 923-2D. Due to its location and possibility of lost circulation, KMG requests the set depth be deepened to 2800'. The 9 5/8" casing will utilize 10 joints of 36# J55, approximately 57 joints of 32.3# H40, and will be cemented to surface using our standard cementing procedures. COPY SENT TO CREATOR DOIS IN THE STATE REGULATORY ANALYST 2/23/2006 TITLE REGULATORY ANALYST 2/23/2006	Date of work completion:		=	
The surface casing set depth was originally permitted at 2000' for the Watts 923-2D. Due to its location and possibility of lost circulation, KMG requests the set depth be deepened to 2800'. The 9 5/8" casing will utilize 10 joints of 36# J55, approximately 57 joints of 32.3# H40, and will be cemented to surface using our standard cementing procedures. COPY SENT TO DEPART IN THE STATE DATE REGULATORY ANALYST 2/23/2006 (This space for State use only) APPROVED BY THE STATE OF UTAGH DIVISION OF				
The surface casing set depth was originally permitted at 2000' for the Watts 923-2D. Due to its location and possibility of lost circulation, KMG requests the set depth be deepened to 2800'. The 9 5/8" casing will utilize 10 joints of 36# J55, approximately 57 joints of 32.3# H40, and will be cemented to surface using our standard cementing procedures. COPY SENT TO DEPART IN THE STATE DATE REGULATORY ANALYST 2/23/2006 (This space for State use only) APPROVED BY THE STATE OF UTAGH DIVISION OF	12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all o	pertinent details including dates, depth	s. volumes, etc.
NAME (PLEASE PRINT) SHEJLA UPCHEGO SIGNATURE SIGNATURE (This space for State use only) APPROVED BY THE STATE OF UTTAH DIVISION OF	circulation, KMG requests	the set depth be deepened to 28	300'. The 9 5/8" casing will	utilize 10 joints of 36# J55, approximately
NAME (PLEASE PRINT) SHEJLA UPCHEGO SIGNATURE SIGNATURE (This space for State use only) APPROVED BY THE STATE OF UTTAH DIVISION OF				
NAME (PLEASE PRINT) SHEJLA UPCHEGO SIGNATURE SIGNATURE (This space for State use only) APPROVED BY THE STATE OF UTTAH DIVISION OF				
NAME (PLEASE PRINT) SHEJLA UPCHEGO SIGNATURE SIGNATURE (This space for State use only) APPROVED BY THE STATE OF UTAH DIVISION OF				· · · · · · · · · · · · · · · · · · ·
NAME (PLEASE PRINT) SHEJLA UPCHEGO SIGNATURE SIGNATURE (This space for State use only) APPROVED BY THE STATE OF UTAH DIVISION OF			Dale: 🔟	TTO OPERATOR 7'3_17_66 CHIO.
SIGNATURE DATE 2/23/2006 (This space for State use only) APPROVED BY THE STATE OF UTAH DIVISION OF			Portal in Managers (1986) ethicages (1986) ethicages (1986) ethicages (1986) ethicages (1986) ethicages (1986)	Tariffa Anniha sanih san
(This space for State use only) APPROVED BY THE STATE	NAME (PLEASE PRINT) SHEJLA U	JPCHEGO	TITLE REGULAT	ORY ANALYST
	7700	Mayo	DATE	
	(This space for State use only) APP	ROVED BY THE STA UTAH DIVISION OF GAS, AND MINING		A CONTRACTOR OF THE CONTRACTOR

(5/2000)

RECEIVED

FEB 2 7 2006

05-04 Westport Watts 923 Casing Schematic



Well name:

05-04 Westport Watts 923-2D

Operator:

Westport Oil & Gas Company

String type:

Location:

Surface

Uintah County

Project ID:

43-047-35618

Design parameters:

Collapse

Mud weight:

8.400 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125 **Environment:**

H2S considered? Surface temperature:

65 °F 104 °F Bottom hole temperature:

Temperature gradient: Minimum section length: 200 ft

1.40 °F/100ft

No

Burst:

Design factor

1.00

Cement top:

48 ft

Burst

Max anticipated surface

pressure: Internal gradient: Calculated BHP

504 psi 0.468 psi/ft 1,813 psi

No backup mud specified.

Tension:

8 Round STC: 8 Round LTC:

1.60 (J) **Buttress:** 1.50 (J) Premium:

Body yield:

Neutral point:

Tension is based on air weight.

1.50 (B)

1.80 (J)

1.80 (J)

2.483 ft

Re subsequent strings:

Non-directional string.

Next setting depth: Next mud weight: Next setting BHP:

10.000 ppg 5,039 psi 19.250 ppg

9.700 ft

Fracture depth: Injection pressure

Fracture mud wt:

2,800 ft 2,800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (ibs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
2	2400	9.625	32.30	H-40	ST&C	2400	2400	8.876	152.1
1	400	9.625	36.00	J-55	ST&C	2800	2800	8.796	28.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
2	1047	1355	1.294	1626	2270	1.40	92	254	2.76 J
1	1222	2020	1.653	1813	3520	1.94	14	394	27.36 J

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5281

FAX: 801-359-3940

Date: March 1,2006 Salt Lake City, Utah

Collapse is based on a vertical depth of 2800 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47390 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL GAS WELL 🔽 OIL WELL OTHER **WATTS 923-2D** 9 API NUMBER 2. NAME OF OPERATOR: 4304735618 WESTPORT OIL & GAS COMPANY L.P. PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: CITY VERNAL KENNEDY WASH STATE UT (435) 781-7024 1368 S. 1200 E. 4. LOCATION OF WELL COUNTY: UINTAH FOOTAGES AT SURFACE: 461'FNL & 658'FWL 23E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 2 98 STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION DEEPEN **ACIDIZE** NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON Approximate date work will start: NEW CONSTRUCTION CASING REPAIR OPERATOR CHANGE TUBING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) PRODUCTION (START/RESUME) WATER SHUT-OFF CHANGE WELL STATUS Date of work completion: OTHER: WELL SPUD RECLAMATION OF WELL SITE COMMINGLE PRODUCING FORMATIONS RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. LEAD CMT W/28 SX READY MIX. SPUD WELL LOCATION ON 02/24/2006 AT 0800 HRS.

(This space for State use only)

NAME (PLEASE PRINT

SHEILA UPCHEGO

RECEIVED

TITLE REGULATORY ANALYST

2/27/2006

DATE

MAR 1 0 2006

	STATE OF UTAH	FORM 9
C C	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5 LEASE DESIGNATION AND SERIAL NUMBER ML-47390
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne	w wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	erais. Use APPLICATION FOR PERWIT TO DRILL JOINI NO SOUT PROPOSATO.	8. WELL NAME and NUMBER: WATTS 923-2D
2. NAME OF OPERATOR: WESTPORT OIL & GAS C	OMPANY I P	9. API NUMBER: 4304735618
3. ADDRESS OF OPERATOR:	VERNAL STATE UT 319 84078 PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT KENNEDY WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 461'FN QTR/QTR, SECTION, TOWNSHIP, RANGE	IL & 658'FWL	COUNTY: UINTAH STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
•	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
Approximate date work will start:	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: SET SURFACE CSG
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA	
MIRU PIONEER RIG 54. I CIRC AND COND TEST L @11.0 PPG 3.82 YIELD. I FLOATS HELD (5 BBLS L SURFACE FELL BACK W	OMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume of the control of the c	F 9 5/8" 36# J-55 SURFACE CSG. LEAD CMT W/500 SX PREM CLASS G ER @200 PSI BUMP PLUG @600 PSI. S G @15.8 PPG 1.15 YIELD. CMT TO PPG 1.15 YIELD. CMT TO SURFACE CSG L/OUT SAME MAKE FINAL CUT &

(This space for State use only)

NAME (PLEASE PRINT)

RECEIVED
APR 8 4 2006

REGULATORY ANALYST

3/30/2006

TITLE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	•	Ο.	 •

1	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47390						
SUNDRY	NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.						
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: WATTS 923-2D				
2. NAME OF OPERATOR:			9. API NUMBER:				
KERR McGEE OIL & GAS	ONSHORE LP	PHONE NUMBER:	4304735618 10. FIELD AND POOL, OR WILDCAT:				
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CIT	Y VERNAL STATE UT ZIP 84		KENNEDY WASH				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 461'F	NL & 658'FWL		COUNTY: UINTAH				
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: NWNW 2 9S 23E		STATE: UTAH				
11. CHECK APPI	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON				
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR				
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL WATER SHUT-OFF				
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)					
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	OTHER: FINAL DRILLING OPERATIONS				
	CONVERT WELL TYPE						
FINISHED DRILLING FR	OMPLETED OPERATIONS. Clearly show all perf OM 2872' TO 8650'. RAN 4 1/2" 11 TAILED CMT W/1000 SX 50/50 PC	.6# I-80 PRODUCTION CSG.					
RELEASED PIONEER R	IG 54 ON 04/09/2006 AT 1800 HRS	3.					
NAME (PLEASE PRINT) SHEILA	UPCHEGO	TITLE REGULATORY	ANALYST				
SIGNATURE MUCH	hallen	DATE 4/10/2006					
SIGNATURE!							

(This space for State use only)

RECEIVED APR 1 4 2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES								FORM 9
			FOF NATURAL RESC FOIL, GAS AND I					SE DESIGNATION AND SERIAL NUMBER: 47390
	SUNDRY	/ NOTICES	AND REPOR	TS O	N WEL	LS	6. IF II	IDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill r	new wells, significantly		current bo	ottom-hole dep	oth, reenter plugged wells, or to	7. UNI	T or CA AGREEMENT NAME:
1. 7	TYPE OF WELL				such proposi	115.	8. WE	L NAME and NUMBER:
	OIL WELL	☐ GAS \	WELL 🗹 OTHER	·				TTS 923-2D
	IAME OF OPERATOR: ERR McGEE OIL & GAS	S ONSHORE	LP				430	NUMBER: 4735618
	DDRESS OF OPERATOR: 68 S. 1200 E.	, VERNAL	STATE UT	_{ZIP} 840	78	PHONE NUMBER: (435) 781-7024		ELD AND POOL, OR WILDCAT: NNEDY WASH
4. L	OCATION OF WELL	1	OIAIL .	<u>-1:</u>	-		· · · · · · · · · · · · · · · · · · ·	
F	OOTAGES AT SURFACE: 461'F	NL & 658'FWI				and the second s	COUN	ry: UINTAH
c	TR/QTR, SECTION, TOWNSHIP, RAN			23E			STATE	UTAH
11.	CHECK APP	ROPRIATE B	OXES TO INDICA	ATE N	ATURE	OF NOTICE, REPO	RT, O	R OTHER DATA
	TYPE OF SUBMISSION				Т	YPE OF ACTION		
	NOTICE OF INTENT	ACIDIZE			DEEPEN			REPERFORATE CURRENT FORMATION
ш	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASI	NG		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REF	PAIR		NEW CONS	STRUCTION		TEMPORARILY ABANDON
		CHANGE TO	PREVIOUS PLANS		OPERATOR	R CHANGE		TUBING REPAIR
		CHANGE TU	BING	П	PLUG AND	ABANDON		VENT OR FLARE
V	SUBSEQUENT REPORT	CHANGE WE	ELL NAME	Ħ	PLUG BACK	<		WATER DISPOSAL
<u></u>	(Submit Original Form Only)	CHANGE WE			PRODUCTION	ON (START/RESUME)	$\overline{\Box}$	WATER SHUT-OFF
	Date of work completion:	i=	PRODUCING FORMATION	s \square		ION OF WELL SITE		OTHER: FINAL DRILLING
		CONVERT W				TE - DIFFERENT FORMATION		OPERATIONS
12	DESCRIBE PROPOSED OR CO	MPLETED OPER	ATIONS. Clearly show a	Il pertine	nt details in	cluding dates, depths, volume	es, etc.	
FII @	NISHED DRILLING FRO 11.0 PPG 3.38 YIELD.	OM 2872' TO TAILED CMT	8650'. RAN 4 1/2' W/1000 SX 50/50	' 11.6#) POZ	# I-80 PF	RODUCTION CSG. L		CMT W/365 SX CLASS G
RE	LEASED PIONEER RI	G 54 ON 04/0	09/2006 AT 1800 I	HRS.				
	OLICII A LE	DOUECO				REGULATORY A	NAIN	'ST
NAM	E (PLEASE PRINT) SHEILA U	PUTEGO	·		TITL	E VEGOLATORIA	11 1/7 14 1	<u> </u>

(This space for State use only)

RECEIVED APR 1 4 2006

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: (New O				
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M		Gae Oneho	re IP	
1368 South 1200 East		outh 1200		10, 121	
Vernal, UT 84078		, UT 84078			
Phone: 1-(435) 781-7024	Phone: 1-(435)	•			
CA No.	Unit:	, 01 . 02 .			
WELL NAME SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
1_{∞} .		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION	•				
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER one	erator on:	5/10/2006	5	
2. (R649-8-10) Sundry or legal documentation was received from the	-		5/10/2006	_	
3. The new company was checked on the Department of Commerce	-			_	3/7/2006
	Business Numb	•	1355743-01		3/1/2000
4b. If NO , the operator was contacted contacted on:	,	,01.	1555775 010	_	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	-			
5c. Reports current for Production/Disposition & Sundries on:	ok	-			
6. Federal and Indian Lease Wells: The BLM and or the B	+	wed the r	nerger no	ne chan	one.
or operator change for all wells listed on Federal or Indian leases of		BLM	3/27/2006		not yet
7. Federal and Indian Units:		DENT	5/2//2000	2111	not you
The BLM or BIA has approved the successor of unit operator for	wells listed on:	:	3/27/2006		
8. Federal and Indian Communization Agreements ("	CA"):				
The BLM or BIA has approved the operator for all wells listed w	vithin a CA on:		n/a		
9. Underground Injection Control ("UIC") The Di	vision has appro	oved UIC F	Form 5, Tran	sfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the wa	iter disposal wel	ll(s) listed	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006	_			
Changes have been entered on the Monthly Operator Change Sp			5/15/2006	_	
3. Bond information entered in RBDMS on:	5/15/2006	-			
4. Fee/State wells attached to bond in RBDMS on:	5/16/2006	-			
5. Injection Projects to new operator in RBDMS on:		- ,	NT 61	0.1	
6. Receipt of Acceptance of Drilling Procedures for APD/New on: BOND VERIFICATION:		n/a	Name Char	ige Only	
	CO1202				
1. Federal well(s) covered by Bond Number:	CO1203	-			
 Indian well(s) covered by Bond Number: (R649-3-1) The NEW operator of any fee well(s) listed covered by 	RLB0005239	-	RLB000523	6	
a. The FORMER operator has requested a release of liability from the			rider adde	-	
The Division sent response by letter on:	n bond oil:	n/a	_ 11061 4008	d KNIG	
LEASE INTEREST OWNER NOTIFICATION:		-			
4. (R649-2-10) The FORMER operator of the fee wells has been cont	acted and inform	ned by a le	tter from the	Division	
of their responsibility to notify all interest owners of this change on		5/16/2006			
COMMENTS:					

⁴ Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

SUNDRY NOTICES		REPORTS	ON WELLS
----------------	--	---------	----------

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

ML	JL	TI	Р	LE	L	EΑ	S	F	۶

7	If I laid on C'A/A managed No 4/- No.
7.	If Unit or CA/Agreement, Name and/or No.

1. Type of Well					
Oil Well X Gas Well	Other	8. Well Name	and No.		
2. Name of Operator		MUTIPLE	WELLS		
KERR-McGEE OIL & GAS C	NSHORE LP			9. API Well N	
3a. Address		3b. Phone No.	(include area coa	le)	
1368 SOUTH 1200 EAST V		(435) 781-70	024	10. Field and P	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti	on)			
				11. County or I	Parish, State
SEE ATTACHED				UINTAH CO	DUNTY, UTAH
	ROPRIATE BOX(ES) TO	INDICATE NAT	TURE OF NOTI	CE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF AC	TION	
Notice of Intent	Acidize	Deepen	☐ Prod	uction (Start/Resume)	Water Shut-Off
_	Alter Casing	Fracture Tre		amation	Well Integrity
Subsequent Report	Casing Repair	New Constr	uction 🔲 Reco	omplete	Other CHANGE OF
C First Abandanian No.	Change Plans	Plug and Ab		porarily Abandon	OPERATOR
Final Abandonment Notice 13. Describe Proposed or Completed Oper	Convert to Injection	Plug Back		er Disposal	
PLEASE BE ADVISED THAT OPERATOR OF THE ATTACKERR-McGEE OIL & GAS OOF THE LEASE(S) FOR THE IS PROVIDED BY STATE OF BLM BLM BLA	AND MERCE SHALL BE FILE AT INSPECTION. F KERR-McGEE OIL & CHED WELL LOCATION OF THE SHALL	GAS ONSHO ONS. EFFEC PONSIBLE U DUCTED UPO BOND NO.	UITEMENTS, INCLUDIN DRE LP, IS C TIVE JANUAF NDER TERM ON LEASE LA	ONSIDERED TO RY 6, 2006. S AND CONDITION ON BOND CO	BE THE RECEIVED ONS MAY 1 0 2006
14. I hereby certify that the foregoing	is true and correct		Division of	Oll, Cas and Min	ing
Name (Printed/Typed)		Title		seli, Engineering	Technician
RANDY BAYNE			MANAGER		
Kanky Sayne		Date May 9, 20	06		
	THIS SPACE		OR STATE US	E	
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	able title to those rights in the sub operations thereon.	ect lease	1		
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemen	it a crime for any person kno its or representations as to any	wingly and willfu matter within its	Illy to make to an jurisdiction.	y department or agenc	y of the United States any
(Instructions on reverse)					

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

MULTIPLE LEASES

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	
Oil Well X Gas Well Other	8. Well Name and No.
2. Name of Operator	MUTIPLE WELLS
WESTPORT OIL & GAS COMPANY L.P.	9. API Well No.
3a. Address 3b. Phone No. (include area code)	
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
DEE ATTAQUED	11. County or Parish, State
SEE ATTACHED	UINTAH COUNTY, UTAH
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Acidize Deepen Production Alter Casing Fracture Treat Reclamatio	(Start/Resume) Water Shut-Off Well Integrity
Subsequent Report Casing Repair New Construction Recomplete	
Change Plans Plug and Abandon Temporarily Final Abandonment Notice Convert to Injection Plug Back Water Disp	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Require following completion of the involved operations. If the operation results in a multiple completion or recompletion is testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclaim determined that the site is ready for final inspection.	ed subsequent reports shall be filed within 30 days na new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has
EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RITHE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGE	
ONSHORE LP. APPROVED 5/6/06	
0	RECEIVED
Carlese Russell Division of Oil, Gas and Mining	MAY 1 0 2006
Earlene Russell, Engineering Technician	
14. I hereby certify that the foregoing is true and correct	DIV OF OIL GAS & MINING
Name (Printed/Typed) Title	
BRAD LANEY ENGINEERING SPECIALIS	Т
Signature Date	
May 9, 2006	
·	
May 9, 2006	Date 5-9-06

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

AMENDED REPORT FORM 8 STATE OF UTAH (highlight changes) 5. LEASE DESIGNATION AND SERIAL NUMBER: DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING ML-47390 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. UNIT OF CA AGREEMENT NAME 1a. TYPE OF WELL: GASL Z OTHER 8. WELL NAME and NUMBER: b. TYPE OF WORK: **WATTS 923-2D** DEED-DIFF. RESVR. ENTRY 9. API NUMBER: 2. NAME OF OPERATOR 4304735618 KERR McGEE OIL & GAS ONSHORE LP 10 FIELD AND POOL, OR WILDCAT PHONE NUMBER: 3. ADDRESS OF OPERATOR: **KENNEDY WASH** (435) 781-7024 STATE UT ZIP 84078 CITY VERNAL 1368 S 1200 E 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 461'FNL, 658'FWL 23E NWNW 2 98 AT TOP PRODUCING INTERVAL REPORTED BELOW: 12. COUNTY UTAH UINTAH AT TOTAL DEPTH: 17. ELEVATIONS (DF, RKB, RT, GL): 16. DATE COMPLETED: 15. DATE T.D. REACHED: 14. DATE SPUDDED: READY TO PRODUCE \$\overline{Z}\$ ABANDONED 5025'GL 4/7/2006 6/24/2006 2/24/2006 21. DEPTH BRIDGE 19. PLUG BACK T.D.: MD 8,595 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 18. TOTAL DEPTH: 8.650 PLUG SET TVD 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) NO 🔽 YES [(Submit analysis) WAS WELL CORED? CBL-CCL-GR NO 🗸 YES [(Submit report) WAS DST RUN? NO [7] YES DIRECTIONAL SURVEY? (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) CEMENT TYPE & NO. OF SACKS SLURRY VOLUME (BBL) STAGE CEMENTER DEPTH AMOUNT PULLED CEMENT TOP ** WEIGHT (#/ft.) TOP (MD) **BOTTOM (MD)** SIZE/GRADE HOLE SIZE 28 40 20" 14" STL 36.7# 700 2,872 36# 9 5/8 J-55 12 1/4" 1365 8,650 4 1/2 1-80 11.6# 7 7/8" 25. TUBING RECORD DEPTH SET (MD) PACKER SET (MD) PACKER SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) DEPTH SET (MD) SIZE 7,514 2 3/8 27. PERFORATION RECORD 26. PRODUCING INTERVALS PERFORATION STATUS SIZE NO. HOLES BOTTOM (TVD) INTERVAL (Top/Bot - MO) BOTTOM (MO) TOP (TVD) FORMATION NAME TOP (MD) Squeezed [0.35 5,953 36 5.814 (A) WASATCH 5,814 5,953 Squeezed Open 🔽 0.35 120 7,300 8,495 8,495 7.300 (B) MESVARDE Open (C) (D) 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. AMOUNT AND TYPE OF MATERIAL DEPTH INTERVAL PMP 208 BBLS SLICK H2O & 27,305# 30/50 SD 5814'-5953' PMP 2757 BBLS SLICK H2O & 78,616# 30/50 SD 7300'-8495' 30. WELL STATUS: 29. ENCLOSED ATTACHMENTS: DST REPORT DIRECTIONAL SURVEY GEOLOGIC REPORT PROD ELECTRICAL/MECHANICAL LOGS OTHER: CORE ANALYSIS SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

(CONTINUED ON BACK)

(5/2000)

RECEIVED

JUL 2 5 2006

31. INITIAL PRO	DUCTION			INT	ERVAL A (As sho	wn in Item #26)					
DATE FIRST PRODUCED: 6/24/2006		TEST DATE: 6/25/2000			TEST PRODUCTION RATES: →	OIL - BBL: 40	GAS - MCF: 377	WATER -		PROD. METHOD: FLOWING	
CHOKE SIZE: 15/64	TBG. PRESS. 237	CSG. PRESS. 1,800	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - 8BL: 40	gas-mcf: 377	WATER - 160		INTERVAL STATUS: PROD
	<u> </u>			INT	ERVAL B (As sho	wn in item #24)					
DATE FIRST PRODUCED: 6/24/2006		TEST DATE: 6/25/2000	3	HOURS TESTED): 4	TEST PRODUCTION RATES: →	OIL - BBL: 40	GAS MCF: 377	WATER -		
CHOKE SIZE: 15/64	TBG. PRESS. 237	CSG. PRESS. 1,800	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 377	WATER -		INTERVAL STATUS: PROD
		<u> </u>	<u> </u>	INT	ERVAL C (As sho	em in item #26)	· · · · · · · · · · · · · · · · · · ·				
DATE FIRST PR	OOUCED:	TEST DATE:		HOURS TESTED):	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER -	BBL:	INTERVAL STATUS:
		« !		INT	ERVAL D (As sho	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER -	88L:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER -	BBL:	INTERVAL STATUS:
32. DISPOSITIO	N OF GAS (Sold,	Used for Fuel, Ve	inted, Etc.)								
Show all importar	OF POROUS ZON nt zones of porosit sed, time tool oper	v and contents the	fers): reof: Cored interva I-in pressures and (is and all drill-stem scoveries.	tests, including de	1	4. FORMATION	(Log) MARKERS:			
Formatio	n		ottom MD)	Descriptions, Contents, etc.			Name			(I	Top Measured Depth)
		,696 6, ,947	947								
36. ADDITIONAL	L REMARKS (Incl	ude plugging pro	cedure)		-						

36. 1	hereby certify that the foregoing and attached information is complete and correct as determined from all available records

NAME (PLEASE PRINT) SHEILA UPCHEGO SIGNATURE

TITLE REGULATORY ANALYST

7/11/2006 DATE

This report must be submitted within 30 days of

- completing or plugging a new well
 drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top -- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

801-359-3940 Fax:

RECEIVED

(5/2000)

JUL 2 5 2006

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-47390
SUNDF	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals.	n existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WATTS 923-2D
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047356180000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	treet, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 9 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0461 FNL 0658 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 02	.P, RANGE, MERIDIAN: 2 Township: 09.0S Range: 23.0E Meridiar	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
3/22/2010	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all pe		olumes, etc.
IHIS WEL	L RETURNED TO PRODUCTIO		Accepted by the
			Jtah Division of
			l, Gas and Mining
		FOR	R RECORD ONLY
			April 21, 2010
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBE 720 929-6100	R TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 4/21/2010	

Do not use this form for propo bottom-hole depth, reenter plud DRILL form for such proposals 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR:	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-47390 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: 8. WELL NAME and NUMBER: WATTS 923-2D 9. API NUMBER:						
KERR-MCGEE OIL & GAS ONS 3. ADDRESS OF OPERATOR:	PHONE	E NUMBER:	43047356180000 9. FIELD and POOL or WILDCAT:				
P.O. Box 173779 1099 18th S	Street, Suite 600, Denver, CO, 80217 3779	720 929-6515 Ext	NATURAL BUTTES				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0461 FNL 0658 FWL QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section: 0	IP, RANGE, MERIDIAN: 2 Township: 09.0S Range: 23.0E Meridian: S	5	COUNTY: UINTAH STATE: UTAH				
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
□ NOTICE OF INTENT Approximate date work will start: ✓ SUBSEQUENT REPORT Date of Work Completion: 2/16/2011 □ SPUD REPORT Date of Spud: □ DRILLING REPORT Report Date: 12. DESCRIBE PROPOSED OR CO	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE ✓ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all pertical contents of the complete comp	ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER nent details including dates, depths, we	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER:				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well location has returned to production from a shut-in status on Wednesday, February 16, 2011. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY							
NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II					
SIGNATURE N/A		DATE 3/21/2011					

Sundry Number: 19000 API Well Number: 43047356180000

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		TOKH 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-47390		
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WATTS 923-2D
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047356180000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	PHO Street, Suite 600, Denver, CO, 80217 377	ONE NUMBER: 9 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0461 FNL 0658 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 02	IP, RANGE, MERIDIAN: 2 Township: 09.0S Range: 23.0E Meridiar	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
9/6/2011	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT			_
Report Date:		☐ SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
	OMPLETED OPERATIONS. Clearly show all periods. CLL WAS RETURNED TO PROD	OUCTION ON 09/06/2011. A Oil	Accepted by the Itah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	Regulatory Analyst	
SIGNATURE N/A		DATE 9/30/2011	

Sundry Number: 65452 API Well Number: 43047356180000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININO SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form proposals to drill new wells, significantly designe existing wells below unrent bottom-home of poposals to drill new wells, significantly designe existing wells below TOR PERMIT TO DRILL form for such proposals. 1. Type of Well. Gas Well 1. Type of Well. SAN MORROR PERMIT TO DRILL form for such proposals. 1. Type of Well. SAN MORROR PERMIT TO DRILL form for such proposals. 1. Type of Well. SAN MORROR PERMIT TO DRILL form for such proposals. 1. Type of Well. SAN MORROR PERMIT TO DRILL form for such proposals. 1. Type of Well. SAN MORROR PERMIT TO DRILL form for such proposals. 1. Type of Well. SAN MORROR PERMIT TO DRILL form for such proposals. 1. Type of Well. SAN MORROR PERMIT TO MAKE THE MAKE							
DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current section-hole depth, reenter bygged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 1. TYPE OF WELL Gas Well 2. AND ALLOTTE OR TRIBE NAME: 7. TANTO OF CA AGREEMENT NAME: 7. TANTO OF CA A						FORM	19
Do not use this form for proposals to drill now wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION PROPERTY TO DRILL form for such proposals. 1.TYPE OF WELL GAS Well 3. WELL NAME and NUMBER: WANTS 923-2D 2. NAME OF OPERATOR: KERRAMCISEE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: KERRAMCISEE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: KERRAMCISEE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: KERRAMCISEE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: KERRAMCISEE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: KERRAMCISEE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: KERRAMCISEE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: KERRAMCISEE OIL & GAS ONSHORE, L.P. 4. LOCATION OF WELL OOTHER THE STATE: COUNTY: UNIT AND THE STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION CHECK APPROPRIATE GOADS OF PREVIOUS PLANS CHANGE WELL STATUS CHECK CAPPROPRIATE GOADS OF PREVIOUS PLANS CHANGE WELL STATUS CHECK CAPPROPRIATE GOADS OF PREVIOUS PLANS CHANGE WELL STATUS CHECK CAPPROPRIATE CONTROL OF PREVIOUS PLANS CHANGE WELL STATUS CHECK CAPPROPRIATE CONTROL OF PREVIOUS PLANS CHANGE WELL STATUS CHECK CAPPROPRIATE CONTROL OF PREVIOUS PLANS CHANGE WELL STATUS CHECK CAPPROPRIATE CONTROL OF PREVIOUS PLANS CHANGE WELL STATUS CHECK CAPPROPRIATE CONTROL OF PREVIOUS PLANS CHANGE WELL STATUS CHECK CAPPROPRIATE CONTROL OF PREVIOUS PLANS CHANGE WELL STATUS CHECK CAPPROPRIATE CONTROL OF PREVIOUS PLANS CHANGE WELL STATUS CHECK CAPPROPRIATE CHECK CAPPROPRIATE COMMITTER CHANGE COMMITTER CHANGE CHECK CAPPROPRIATE CHECK CAPPROPRIATE CHECK CAPPROPRIATE CHECK	1						
CURRENT DOTALL FOR THE PLUGGED Wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL from for such proposals. 1.179E OF WELL Gas Well 2. NAME OF OPERATOR: 4. APPLICATION 3. ADDRESS OF OPERATOR: 4. APPLICATION 3. ADDRESS OF OPERATOR: 4. APPLICATION 4. AN INMESER: 4	SUNDR	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Cas Well 2. NAME OF DERATOR: KERN MCOCE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: KERN MCOCE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: KERN MCOCE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: COUNTY: COUN	current bottom-hole depth,	reenter plugged wells, or to drill horiz			7.UNIT or	CA AGREEMENT NAME:	_
ADDRESS OF OPERATOR: PHONE NUMBER: PLO BOX 173779 1099 18th Street, Suite 600, Deriver, CO, 80217 3779 720 929-1 MAINTERNAL BUTTES 4.LOCATION OF WELL FOOTIGGES AT SURFACE: UNIT AH FOOTIGES AT SURFACE: UNIT AH FOOTIGES AT SURFACE: UNIT AH FOOTIGES AT SURFACE: UNIT AH TYPE OF SUBMISSION TYPE OF ACTION TYPE OF SUBMISSION TYPE OF ACTION ACROSS FOR CHANGE TO PREVOKE PLANS GUIMER TURNE GUIMER TOWN BUTTER ACROSS OF INTEST ACROSS OF I							
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 720 929-6 [INTERNAL BUTTES 4. LOCATION OF WELL FOOTAGES AT SURFACE:		NSHORE, L.P.			1		
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION		h Street, Suite 600, Denver, CO, 802					
TATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE	FOOTAGES AT SURFACE:						
TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE ALTER CASING CHANGE TO PREVIOUS PLANS CHANGE TUBING CHAN	QTR/QTR, SECTION, TOWNSH	•	ridian	: S	1		
ACIDIZE ALTER CASING CASING REPAIR CHANGE TURING CHANGE T		K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR OT	HER DATA	
NOTICE OF INTENT	TYPE OF SUBMISSION			TYPE OF ACTION			
Jennifèr Thomas 720 929-6808 Regulatory Specialist SIGNATURE DATE	Approximate date work will start: SUBSEQUENT REPORT Date of Work Completion: 8/12/2015 SPUD REPORT Date of Spud: DRILLING REPORT Report Date: 12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE ✓ PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show 2D well was returned to pro	((((((((((CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION DTHER rtinent details including dates, d	OTHER OTHER OTHER	CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION TEMPORARY ABANDON COCCEPTED BY THE TOTAL CONTROL OF THE PROPERTY OF THE	
SIGNATURE DATE			BER				
	SIGNATURE	720 929-6808		DATE			-

Sundry Number: 77077 API Well Number: 43047356180000

			1				
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9				
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-47390						
SUNDF	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WATTS 923-2D				
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	NSHORE, L.P.		9. API NUMBER: 43047356180000				
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18tl	h Street, Suite 600, Denver, CO, 80217	PHONE NUMBER: 73779 720 929-	9. FIELD and POOL or WILDCAT: 4BATERAL BUTTES				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0461 FNL 0658 FWL			COUNTY: UINTAH				
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 02 Township: 09.0S Range: 23.0E Meri	dian: S	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	ACIDIZE	ALTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION				
12/22/2016	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK				
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
Report Bute.							
	WILDCAT WELL DETERMINATION	OTHER	OTHER:				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The WATTS 923-2D well was returned to production on 12/22/2016. Thank you. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 30, 2016							
NAME (PLEASE PRINT)	PHONE NUMB	ER TITLE					
Jennifer Thomas	720 929-6808	Regulatory Specialist					
SIGNATURE N/A		DATE 12/28/2016					